

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 1998

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,348	—	5,476	71	-1,861	92	(s)	6,942	(s)	0
Natural Gas Liquids and LRGs	1,213	448	122	—	20	108	—	201	16	1,479
Pentanes Plus	196	—	26	—	-11	10	—	74	(s)	127
Liquefied Petroleum Gases	1,017	448	96	—	31	99	—	126	16	1,352
Ethane/Ethylene	466	31	17	—	108	7	—	0	0	615
Propane/Propylene	341	325	52	—	-88	46	—	0	13	571
Normal Butane/Butylene	76	77	17	—	14	44	—	56	4	81
Isobutane/Isobutylene	134	15	10	—	-3	(s)	—	70	0	85
Other Liquids	149	—	235	—	-94	26	—	321	32	-89
Other Hydrocarbons/Oxygenates	122	—	(s)	—	0	-1	—	106	17	0
Unfinished Oils	—	—	228	—	3	24	—	296	0	-89
Motor Gasoline Blend. Comp.	27	—	7	—	-96	3	—	-81	15	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-25	7,478	259	—	-3,825	-1	—	—	464	3,425
Finished Motor Gasoline	-25	3,438	15	—	-2,222	3	—	—	100	1,104
Reformulated	—	615	14	—	-355	3	—	—	1	269
Oxygenated	21	3	0	—	-6	(s)	—	—	(s)	17
Other	-46	2,820	2	—	-1,860	(s)	—	—	98	818
Finished Aviation Gasoline	—	11	0	—	-5	(s)	—	—	0	6
Jet Fuel	—	758	1	—	-590	5	—	—	12	153
Naphtha-Type	—	(s)	1	—	0	0	—	—	1	(s)
Kerosene-Type	—	758	(s)	—	-590	5	—	—	11	152
Kerosene	—	36	0	—	-4	4	—	—	(s)	28
Distillate Fuel Oil	—	1,520	0	—	-908	-5	—	—	85	532
0.05 percent sulfur and under	—	970	0	—	-606	5	—	—	26	332
Greater than 0.05 percent sulfur ...	—	550	0	—	-302	-10	—	—	59	200
Residual Fuel Oil	—	351	13	—	-28	-4	—	—	91	248
Petrochemical Feedstocks ^e	—	396	227	—	-7	1	—	—	0	615
Special Naphthas	—	36	2	—	-8	(s)	—	—	1	29
Lubricants	—	123	(s)	—	-29	1	—	—	15	79
Waxes	—	13	(s)	—	(s)	(s)	—	—	1	12
Petroleum Coke	—	336	0	—	0	-4	—	—	158	182
Asphalt and Road Oil	—	130	1	—	-25	-2	—	—	1	107
Still Gas	—	296	0	—	0	0	—	—	0	296
Miscellaneous Products	—	34	(s)	—	(s)	(s)	—	—	(s)	34
Total	4,685	7,926	6,092	71	-5,759	225	(s)	7,464	512	4,815

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."